



CALL TO ORDER:

Councilman Fred Fox called the meeting to order at 11:05 AM.

ROLL CALL:

Present: Councilwoman Monica Mayer, Councilman Cory Spotted Bear (*via conference call*), & Councilman Fred Fox. *Quorum established.*

I. APPROVAL OF AGENDA

Motion: Councilwoman Monica Mayer moved to approve the agenda. Councilman Cory Spotted Bear seconded the motion. Vote: 3-0-0. Motion carried.

II. APPROVAL OF MINUTES

• **January 6th, 2022 Energy Committee Minutes**

Motion: Councilwoman Monica Mayer moved to approve the January 6th, 2022 Energy Committee Minutes subject to minor corrections. Councilman Cory Spotted Bear seconded the motion. Vote: 3-0-0. Motion carried.

III. ENERGY - Councilman Fred Fox

A. Update

Councilman Fred Fox attended the Industry Partners Working Session with the Chairman Mark N. Fox January 25th, 2022. Topics discussed at the working session were drilling updates, ROW's, BIA is severely behind and getting in contact with them is difficult. Direct payment of royalties was discussed, some of the Little Missouri and River Bed ownership, Local Federal leadership, Gas Capture tax credits, Road use agreements, Federal-State-Tribal elections, OneOk, McKenzie Electric, Petro Gulf, Devon & Oasis. Councilman Cory Spotted Bear asked, how much is in escrow from the river bottom acreage? Councilman Fred Fox states they didn't say. Next Energy & Natural Resource Committee meeting will be March 2nd, 2022.

FTR: Councilwoman Sherry Turner-Lone Fight joined the meeting at 11:10 AM.

IV. Bureau of Indian Affairs (BIA) & BLM UPDATES

A. BIA – Spencer Snow

1) Update –

Item deferred.

B. BLM – Loren Wickstrom, Field Manager

1) Update – Report Submitted

The FY 22 December 31 APD report (Update 1/6). Trust APD numbers
Received APDs = 0, Processed APDs = 2, Total Pending APDs = 29,
Total Trust APD numbers for FY 22 (Oct 1-Dec 31), Received APDs = 6
Processed APDs = 7, Total Pending APDs = 29, North Dakota RMP (Updated 1/6)
The NDFO has an administrative draft RMP-EIS that is available for cooperators to review.
The BLM provided the Chairman and staff with an overview of the alternatives on December



17th. Once the MHA Nation has had an opportunity to review the draft, the NDFO is available to answer questions and/or provide a follow up presentation to Tribal Council. The goal is to have the draft RMP-EIS ready for a 90-day public review in Spring of 2022. Slawson Blizzard APD (Updated 1/26): Slawson Exploration Company has agreed to relocate the pad outside of the 1/2-mile buffer around Lake Sakakawea. Slawson is amending their APD. The well name/location is Blizzard 1-13H/ section 24, T152N, R93W. It is a FEE/FEE/FED location; therefore, my jurisdiction is limited. The location is about 1/2 mile east of Sanish. Slawson is proposing a 3-foot berm around the pad, and rotoflex pumping unit. The production facilities will be located off-site. After meeting with Slawson earlier this month they have agreed to relocate Blizzard pad (195) so it's outside the 1/2 mile radius of the lake. Should have an APD early next week for this. Loren provided a map with relocation. Slawson has not resubmitted that APD, anticipate seeing an APD as early as next week. It's a FEE/FEE/FED location. Because its private surface Slawson could go out and build that pad today, they do not need a Federal APD until they penetrate Federal minerals. Slawson has submitted State APD's and those State APD's were approved. Thinking those State APD's were approved using the old location. Slawson will have to resubmit or amend APD's by the State. They are proposing some litigation measures. Councilwoman Monica Mayer asked for clarification of APDs of Slawson on the previous pad location have been approved? Loren states, yes by the ND Industrial Commission, they were not approved by the BLM. Because they relocated the location they need to do an archology cultural survey when the snow melts. FBIR meeting on Monday.

V. MHA ENERGY DIVISION

A. Update – *Kenny Lyson, Interim Director*

Oil is up to \$87. There are 33 rigs in the state, 4 on Fort Berthold. Working on getting a Renewable Program. Have a budget started. Kenny handed out his notes from the Federal Partners meeting yesterday.

VI. OTHER BUSINESS

A. Pipeline Discussion – *Travis Hallam*

Item deferred.

B. Thunder Butte Energy Update – *Bernie Fox*

Item deferred.

C. MRR Update – *Dave Williams, President/CEO*

They are waiting for the Executive meeting with the Council. Waiting for Little Missouri boundary to get resolved.

D. Industry Update – *Josh Ruffo*

Attended the Industry Partners working session yesterday. Will meet with EPA on Monday. There are 4 drilling rigs on Fort Berthold.

VII. ROW APPROVALS [CLOSED SESSION]

A. Crestwood



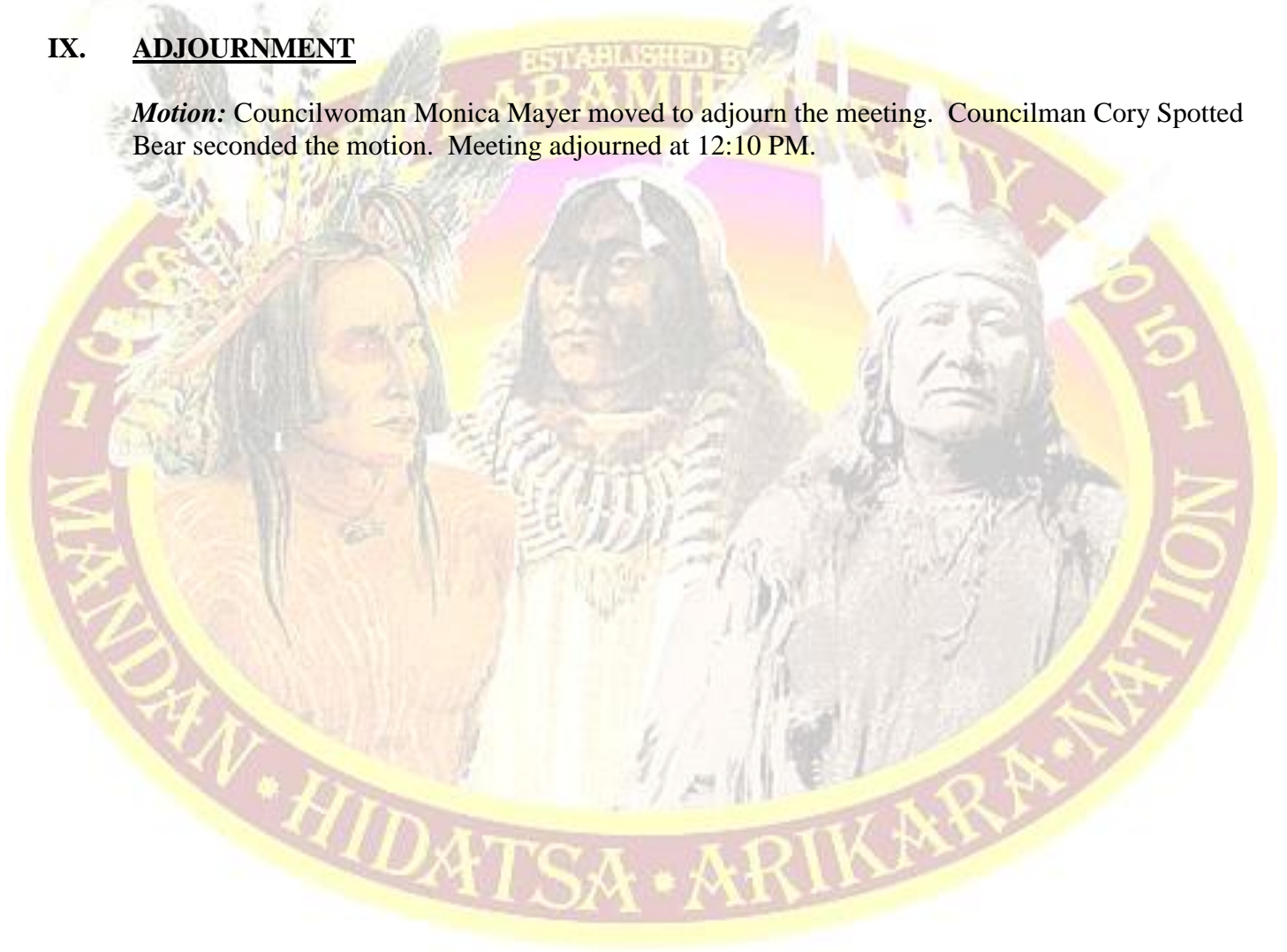
- 1) Arrow Metal South Well Connect
- 2) Fox Good Bear Well Connect
- 3) Station 4-7 Modification
- 4) Arrows Bears Ghost Well Connect

VIII. CLOSED SESSION

A. Update Kenny Lyson & Catherine Everett

IX. ADJOURNMENT

Motion: Councilwoman Monica Mayer moved to adjourn the meeting. Councilman Cory Spotted Bear seconded the motion. Meeting adjourned at 12:10 PM.





CERTIFICATION

I, the undersigned, as Committee Chairperson of The Three Affiliated Tribes of the Fort Berthold Indian Reservation, hereby certify that the Energy Committee is composed of three (3) members and of whom three (3) constitutes a quorum 3 were present at the meeting thereof duly called, notice, convened and held on the 2nd. day of March, 2022; that the foregoing minutes were duly adopted at such meeting by the affirmative vote of 3 members; 0 members opposed; 0 members abstained; 0 members not voting.

Dated this 2nd day of March, 2022.

ATTEST:

Executive Secretary, Fred W. Fox
Tribal Business Council,
Three Affiliated Tribes



Committee Chairman, Fred W. Fox
Tribal Business Council
Three Affiliated Tribes